Increasing the availability of natural gas supplies in West Virginia, Virginia and North Carolina is important to the economy and environment of the region. It can mean more jobs, lower prices to heat and power homes and businesses, and cleaner air.

To meet that need, Dominion is considering construction of a new natural gas pipeline. The pipeline could originate in Harrison County, W.Va., run to Greensville County, Va., and then south into North Carolina. A lateral extension is being considered from the Virginia-North Carolina border to Hampton Roads.

The benefits of natural gas are clear. The newfound abundance of domestic supplies has made it a low-cost energy source that is decreasing the nation’s dependence on foreign imports. When burned, natural gas produces significantly lower emissions than coal, including just half the carbon.

The pipeline would provide a dependable supply of natural gas for electric utilities in the region looking to use natural gas as a cleaner option to generate electricity. It also would help local gas utilities serve their customers with a new, reliable source of supply, and permit businesses to build or expand their operations.

Length: Approximately 550 miles
Pipe: 42-inch diameter in West Virginia and Virginia, 36-inch diameter in North Carolina
Capacity: 1.5 million dekatherms/day

Three Compressor Station Locations:
1. West Virginia (near beginning of route)
2. Central Virginia
3. Near Virginia/North Carolina state line

Route: The final pipeline route has not been selected. Dominion is conducting surveys and will determine the best route based on landowner input and an assessment of environmental, historic and cultural impacts.

Outreach and Schedule
Dominion has notified landowners along a 400-foot wide study corridor. Preliminary survey work and route planning is under way. If the decision is made to move ahead with the project, Dominion must obtain approval from the Federal Energy Regulatory Commission (FERC). The FERC will coordinate with other federal and state agencies to thoroughly address land, air, water, noise, species, economic impacts and other issues. The proposed pipeline would be designed, constructed, operated and maintained in accordance with FERC and U.S. Department of Transportation standards, and all other applicable regulations, standards and guidelines for safety.

Dominion also is committed to providing a variety of opportunities to gather input from stakeholders. All federal, state and local permits and right-of-way access will be obtained prior to starting pipeline construction.

<table>
<thead>
<tr>
<th>Activity</th>
<th>Expected Timing</th>
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</thead>
<tbody>
<tr>
<td>Survey/route planning</td>
<td>May-Dec 2014</td>
</tr>
<tr>
<td>FERC Pre-Filing Request</td>
<td>Fall 2014</td>
</tr>
<tr>
<td>FERC Application</td>
<td>Summer 2015</td>
</tr>
<tr>
<td>FERC Certificate</td>
<td>Summer 2016</td>
</tr>
<tr>
<td>Construction</td>
<td>2017-2018</td>
</tr>
<tr>
<td>In-service</td>
<td>Late 2018</td>
</tr>
</tbody>
</table>

About Dominion Transmission
With more than 100 years of service, Dominion Transmission, Inc. (DTI) is one of the nation’s most experienced operators of natural gas pipelines and storage systems, operating nearly 8,000 miles of interstate pipeline in six states. DTI is a subsidiary of Dominion Resources, one of the nation’s largest transporters of energy.

Contact Information:
Landowners: 1-888-895-8718
General Inquiries: SEpipeline@dom.com
Website: dom.com/SEpipeline
Federal Energy Regulatory Commission (FERC)
Environmental Review Process

Lead Federal Agency
FERC Process

- Receives Applicant's request to conduct its review of the project within FERC's NEPA Pre-Filing Process
- Formally approves Pre-Filing Process, issues PF Docket Number to SERP and begins project review
- FERC participates in SERP's public open houses
- Issues Notice of Intent to prepare an EA/EIS; opens NEPA scoping period to seek public comments on the project
- Holds NEPA scoping meetings and site visit in the project area; consults with interested agencies

Applicant
Southeast Reliability Project (SERP) Process

- Assesses market need and project feasibility
- SERP studies potential project sites and routes, identifies stakeholders, requests use of FERC's Pre-Filing Process
- SERP updates government officials/general public and sponsors public open houses

Public Input Opportunities

- Southeast Reliability Project files formal application with the FERC

Public Input Opportunities

- FERC receives formal application from SERP
- Issues Preliminary Draft EIS or EA to cooperating agencies for review
- FERC issues Draft EIS or EA, opens comment period, and holds meetings in the project area to hear public comments on the Draft EIS
- FERC responds to comments, revises the Draft EIS, issues Final EIS

(If approved)

APPROVES OR DENIES PROJECT

Southeast Reliability Project incorporates final recommendations and requirements from regulatory agencies before proceeding with construction and operation of project.

Public input opportunities