From the Project Director

Our project team continues to work on adjusting the ACP route to most effectively meet the needs of the project while minimizing impacts to our environment. Several significant route alternatives have recently been adopted, as well as several smaller adjustments and variations. You can learn more about these changes on page 2. You can also check out our interactive map to see the changes up close by visiting dom.com/acppipeline and clicking on the link for Maps. The project is on track to begin construction in 2017 and be in service by the end of 2018.

We are conducting open houses in several areas affected by recent changes to the proposed route. Specific information about the open houses is available on the Open Houses and Public Meetings page of the ACP website at www.dom.com/acppipeline.

The project team is also working diligently to respond to information requests from the Federal Energy Regulatory Commission (FERC). FERC continues to work on the environmental review of the project. The information requests are an important and expected part of the regulatory process.

Visit the ACP website at www.dom.com/acppipeline FERC Filings and Information page to view all of the project team's submittals to FERC including our responses to information requests and information about recent changes to the proposed route. Visit the Maps page to see an interactive map showing the proposed route as well as route alternatives being considered.

Thank you for your continued interest in the Atlantic Coast Pipeline.

Carole A. McCoy, Authorized Representative Dominion Transmission, Inc.
Route selection for a project of this scope and scale is an ongoing and consultative process. The process is designed so we can work with landowners, agencies and many others to improve the project as we continually learn more about the areas we are evaluating. The challenge in making adjustments always involves balancing the interests of landowners with the input we receive from state and federal agencies and the need to protect many different resources.

As one example, Atlantic has been working with the U.S. Forest Service for several months to identify a route that meets that agency's requirements for protecting sensitive species. A newly adopted route was submitted to FERC in mid-February. The route avoids Cheat Mountain and Shenandoah Mountain and reduces the total mileage in the Monongahela and George Washington National Forests by more than one third, from 28.8 miles to 18.5 miles. The route adds approximately 30 miles to the total length of the pipeline.

About 250 new landowners in Randolph and Pocahontas counties in West Virginia, and Highland, Bath and Augusta counties in Virginia have received notifications about this change. ACP land agents are working directly with these landowners for permission to survey this new route. Residents in these areas will also have an opportunity to attend open house events in their area to learn more about the project and speak with team members who are there to answer questions.

As survey work continues, additional route adjustments may be necessary. The adoption of this alternative route through the National Forests — along with the hundreds of other adjustments we've made based on public input — are evidence that the process is working.

Stay up to date on the current proposed path of the pipeline by visiting our website, dom.com/acpipeline. From the Maps section, you can view our interactive map and enter your address to go directly to that area. The interactive map will always be the most up-to-date way of viewing the ACP route. We also have maps available by county, by state, and by alternative — showing each of the adopted alternatives since our original application was filed with FERC in September 2015.

Overall, Atlantic has received permission for surveying about 90% of the originally filed route. In areas where Atlantic has adopted significant route alternatives since filing, we have received permission to survey about 65% of the new route so far. To date, more than 500 landowners have already signed easement agreements and received compensation.

The ACP project team remains committed to working with landowners and finding the best possible route with the least impacts.
Safety Focus: Is your car ready for spring?

Spring is nearly upon us, bringing with it intermittent showers, slick driving conditions, and the ever-present potholes. Is your car up for the challenge? Find out by reviewing AAA’s spring car maintenance recommendations.

1. Top off fluids: especially windshield wiper fluid
2. Check your spare: make sure you have one and that it is properly inflated and free of rust
3. Check your alignment: potholes can push your wheels out of alignment causing serious damage to tires over time
4. Check your tire pressure: temperature fluctuations can affect tire pressure, which in turn affects your car’s handling, gas mileage, and tire wear
5. Change your wiper blades: clearing snow and ice all winter long can leave blades damaged; properly working blades should clean without leaving any streaks

6. Give it a thorough cleaning: get rid of all that salt residue inside and out

Frequently Asked Questions

What does it mean to co-locate the pipeline with existing infrastructure easements?

Co-location is commonly misunderstood to mean sharing the same space, which is almost never the case for right-of-way easements. Co-location means “adjacent to,” so a co-located pipeline could run parallel to existing corridors, if there is enough space next to or near the existing easement. Typically, co-located easements can share about five feet of space. Co-locating the ACP does not mean it would be contained within an existing easement. Instead, Atlantic would need to acquire an additional, parallel easement from the owner of the property already containing existing infrastructure.

Are there any public or private water wells that would be impacted by the alternative route?

We are required by the Federal Energy Regulatory Commission to document all public and private water wells within 150 feet of the route, so we will gather that information as we perform surveys on the alternative route in the coming months. In areas with karst and shallow bedrock, we will identify all wells within 500 feet of the route. We take a number of precautions to avoid impacting water sources during construction, but the first step is performing the surveys so we can identify where those resources are located. Because we are looking for wells as far as 500 feet away from the pipeline route, we will be contacting landowners who may not have heard from us previously. Again, this is a voluntary program to identify and record the existence and performance of the wells today, so we can understand if or how the construction may have any impact in the future.

What if my company wants to work on the ACP?

If you or your company is interested in being a supplier to the Atlantic Coast Pipeline project, complete our Atlantic Coast Pipeline Supplier Interest Form on the News and Photos page of the ACP website at www.dom.com/ACPPipeline. Email the completed form to acpvendor@dom.com.
Dominion Transmission, Inc.
701 East Cary Street
Richmond, VA 23219

Project Update: March 2016

Atlantic Coast Pipeline

Stephen Carter
Administrator
Nelson County
PO Box 338
Lovingston, VA 22949-0338

Regulatory Update

Anticipated next steps for FERC

• In cooperation with several agencies, examine a broad range of issues including public safety, air quality, water resources, geology, soils, wildlife and vegetation, threatened and endangered species, land and visual resources, cultural and historic resources, noise, cumulative impacts, and reasonable alternatives.
• Open a public scoping period for new route alternatives
• Prepare and issue a Schedule of Environmental Review
• Prepare and issue a Draft Environmental Impact Statement (DEIS)

• Open a public comment period for DEIS
• Prepare Final EIS
• If Project is approved, grant Certificate of Public Convenience and Necessity

Next steps for ACP Project Team

• Respond to comments and questions from open houses
• Respond to information requests from FERC
• Continue outreach to landowners and other stakeholders

About Atlantic Coast Pipeline, LLC. Atlantic is a company formed by four major U.S. energy companies – Dominion (NYSE: DO), Duke Energy (NYSE:DUK), Piedmont Natural Gas (NYSE: PNY), and AGL Resources (NYSE: GAS) – to build and own the ACP. Through access to multiple supply basins, ACP would be capable of delivering 1.5 million dekatherms (equivalent to 1.5 billion cubic feet per day) of natural gas. The abundant supply of natural gas that would flow safely and reliably through this pipeline is needed by utilities within the project area to generate electricity, heat homes and businesses, and meet a growing domestic demand for energy.